Year: 2007

### **IDENTIFICATION**

Legal Name of Respondent: Energy West Montana - Great Falls

2. Name Under Which Respondent Does Business: Energy West, Incorporated

3. Date Utility Service First Offered in Montana Manufactured Gas: 12/08/1909

NG: 05/02/1928

4. Address to send Correspondence Concerning Report: P.O. Box 2229

Great Falls, MT 59403-2229

5. Person Responsible for This Report: Cathy Wolverton

5a. Telephone Number: (406)791-7514

Control Over Respondent

If direct control over the respondent was held by another entity at the end of year provide the following: 1a. Name and address of the controlling organization or person: (Not Applicable)

1b. Means by which control was held:

1c. Percent Ownership:

SCHEDIILE 2

				SCHEDULE 2
		Board of Directors		
Line		Name of Director and Address (City, State)		Remuneration
No.		(a)		(b)
1	David A. Cerotzke	Great Falls, MT		
2	Gene Argo	Hays, KS		\$21,750
3	Richard M. Osborne	Mentor, OH		\$70,079
4	Tomas J. Smith	Mentor, OH		\$65,256
5	Mark D. Grossi	Westlake, OH		\$18,750
6	Steven A Calabrese	Cleveland, OH		\$13,500
7	James E Sprague	Cleveland, OH		\$13,500
8	James R Smail	Wooster, OH		\$2,000
9	Richard J. Schulte	Brecksville, OH		\$12,250
10	Terry M. Palmer	Denver, CO		\$11,250
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16			Processor granters ************************************	Sõ
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18			of S	
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20			Manager Manage	5 5

**Officers** 

Year: 2007 Title Department Line of Officer Supervised Name No. (a) (b) (c) President & CEO Total Company David A. Cerotzke Vice President, CFO & Secretary | Total Company Wade F. Brooksby Senior Vice Preisdent of Total Company Kevin Degenstein Operatons Vice President of Administration Total Company Jed Henthorne Assistant Secretary Total Company Cheryl Johnson Assistant Secretary Total Company Mary Stanich 

# **CORPORATE STRUCTURE**

	CO	RPORATE STRUCT	ΓURE	Year: 2007
	Subsidiary/Company Name	Line of Business	Earnings	Percent of Total
	Energy West - Montana	Natural Gas Utility	1,006,488	16.20%
	Energy West - Wyoming	Natural Gas Utility	289,787	4.66%
	Energy West - Arizona	Propane Vapor Utility	2,754,825	44.35%
	Energy West - W. Yellowstone	Natural Gas Utility	(29,835)	-0.48%
	Energy West - Cascade	Natural Gas Utility	3,032	0.05%
	Rocky Mountain Fuels	Bulk Propane Sales	44,272	0.71%
	Energy West Propane - AZ	Bulk Propane Sales	1,155,681	18.60%
	Energy West Propane - MT	Bulk Propane Sales	(15,043)	-0.24%
	Energy West Resources	Gas Marketing	960,702	15.46%
	Energy West Development	Pipeline	42,341	0.68%
11	1			
12				
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17				
18				
19				
20				
21				
22				
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49			0.040.050	400.0007
<u> </u>	TOTAL		6,212,250	100.00%

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Year: 2007	1,225,012	1,225,012
% <b>T</b> W	54.02%	54.02%
WILLIHIT STATES	1,439,459	1,439,459
CORPORATE ALLOCATIONS	1 DIRECT PAYROLL & 4 FACTOR	
CORPO		
Potrocity amot	ENERGY	34 TOTAL

- GREAT FALLS
ENERGY WEST MONTANA
ie: ENERGY
Company Nam

AFFILIATE TRANSACTIONS -  (a)  Affiliate Name  Products & S

**NET UTILITY OPERATING INCOME** 

21

### MONTANA UTILITY INCOME STATEMENT

Year: 2007 Account Number & Title This Year Last Year % Change 400 Operating Revenues 1 36,303,902 32,797,118 -9.66% 2 3 **Operating Expenses** 4 401 **Operation Expenses** 32,138,457 27,874,312 -13.27% 5 402 Maintenance Expense 288,405 13.32% 326,827 6 403 **Depreciation Expense** 784,748 766,424 -2.34% 7 404-405 Amort. & Depl. of Gas Plant 8 Amort. of Gas Plant Acquisition Adjustments 406 9 407.1 Amort. of Property Losses, Unrecovered Plant 10 & Regulatory Study Costs 11 407.2 Amort. of Conversion Expense 12 408.1 Taxes Other Than Income Taxes 1,111,922 1,293,879 16.36% 13 409.1 Income Taxes - Federal 554,484 415,333 -25.10% 14 - Other 117,933 88,424 -25.02% 15 410.1 Provision for Deferred Income Taxes (262, 255)(33,172)87.35% 16 411.1 (Less) Provision for Def. Inc. Taxes - Cr. 17 411.4 Investment Tax Credit Adjustments (21,062)(21,062)411.6 18 (Less) Gains from Disposition of Utility Plant 19 411.7 Losses from Disposition of Utility Plant 20 **TOTAL Utility Operating Expenses** 34,712,632 30,710,965 -11.53%

1,591,270

### **MONTANA REVENUES**

#### **SCHEDULE 9**

31.10%

2,086,153

A STATE OF		Account Number & Title	Last Year	This Year	% Change
1	5	Sales of Gas			
2	480	Residential	21,439,709	19,127,666	-10.78%
3	481	Commercial & Industrial - Small	3,005,023	2,718,275	-9.54%
4		Commercial & Industrial - Large	9,897,822	8,893,069	-10.15%
5	482	Other Sales to Public Authorities			
6	484	Interdepartmental Sales			
7	485	Intracompany Transfers			
8		TOTAL Sales to Ultimate Consumers	34,342,554	30,739,010	-10.49%
9	483	Sales for Resale			
10		TOTAL Sales of Gas	34,342,554	30,739,010	-10.49%
11		Other Operating Revenues			
12	487	Forfeited Discounts & Late Payment Revenues			
13	488	Miscellaneous Service Revenues	(23)		100.00%
14	489	Revenues from Transp. of Gas for Others	1,961,371	2,058,108	4.93%
15	490	Sales of Products Extracted from Natural Gas			
16	491	Revenues from Nat. Gas Processed by Others			
17	492	Incidental Gasoline & Oil Sales			
18	493	Rent From Gas Property			
19	494	Interdepartmental Rents			
20	495	Other Gas Revenues			
21	1	FOTAL Other Operating Revenues	1,961,348	2,058,108	4.93%
22			36,303,902	32,797,118	-9.66%
23					
24	496 (	Less) Provision for Rate Refunds			
25					
26		TOTAL Oper. Revs. Net of Pro. for Refunds	36,303,902	32,797,118	-9.66%
27	-				

Page 1 of 5

# MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2007

		Account Number & Title	Last Year	This Year	% Change
1		Production Expenses			
2	Production	n & Gathering - Operation			
3	750	Operation Supervision & Engineering			
4	751	Production Maps & Records			
5	752	Gas Wells Expenses			
6	753	Field Lines Expenses			
7	754	Field Compressor Station Expenses			
8	755	Field Compressor Station Fuel & Power			
9	756	Field Measuring & Regulating Station Expense			
10	757	Purification Expenses			
11	758	Gas Well Royalties			
12	759	Other Expenses			
13	760	Rents			
14		Fotal Operation - Natural Gas Production			
15		n & Gathering - Maintenance			
16	761	Maintenance Supervision & Engineering			
17	762	Maintenance of Structures & Improvements			
18	763	Maintenance of Producing Gas Wells			
19	764	Maintenance of Field Lines			
20	765	Maintenance of Field Compressor Sta. Equip.			
21	766	Maintenance of Field Meas. & Reg. Sta. Equip.			
22	767	Maintenance of Purification Equipment			
23	768	Maintenance of Drilling & Cleaning Equip.			
24	769	Maintenance of Other Equipment			
25		Total Maintenance- Natural Gas Prod.			
26					
	l .	Extraction - Operation			
28	770	Operation Supervision & Engineering			
29	771	Operation Labor			
30	772	Gas Shrinkage			·
31	773	Fuel			
32	774	Power			
33	775	Materials			
34	776	Operation Supplies & Expenses			
35	777	Gas Processed by Others			
36	1	Royalties on Products Extracted			
37	779	Marketing Expenses			
38	780	Products Purchased for Resale			
39		Variation in Products Inventory			
40		(Less) Extracted Products Used by Utility - Cr. Rents			
41	i .	Total Operation - Products Extraction			
		Extraction - Maintenance			
44	1	Maintenance Supervision & Engineering			
45		Maintenance of Structures & Improvements			
46	I .	Maintenance of Extraction & Refining Equip.			
47	787	Maintenance of Pipe Lines			
48	i .	Maintenance of Extracted Prod. Storage Equip.			
49	H	Maintenance of Compressor Equipment			
50		Maintenance of Gas Meas. & Reg. Equip.			
51	791	Maintenance of Other Equipment			[
52	1	Total Maintenance - Products Extraction			
53		TOTAL Products Extraction			
	I		L	L	1

**TOTAL PRODUCTION EXPENSES** 

34 35 SCHEDULE 10 Page 2 of 5

MONTANA OPERATION & MAINTENANCE EXPENSES Year: 2007 Account Number & Title Last Year This Year % Change **Production Expenses - continued** 2 3 Exploration & Development - Operation **Delay Rentals** 4 795 5 796 Nonproductive Well Drilling 6 Abandoned Leases 797 7 798 Other Exploration 8 **TOTAL Exploration & Development** 9 10 Other Gas Supply Expenses - Operation Natural Gas Wellhead Purchases 11 12 800.1 Nat. Gas Wellhead Purch., Intracomp. Trans. 13 801 Natural Gas Field Line Purchases 14 802 Natural Gas Gasoline Plant Outlet Purchases 15 803 Natural Gas Transmission Line Purchases 16 804 Natural Gas City Gate Purchases 17 805 Other Gas Purchases 28.618.849 23,904,876 -16.47% 18 805.1 Purchased Gas Cost Adjustments 10,627 (450, 158)-4335.98% 19 805.2 Incremental Gas Cost Adjustments 20 806 **Exchange Gas** 21 807.1 Well Expenses - Purchased Gas 22 807.2 Operation of Purch. Gas Measuring Stations 23 807.3 Maintenance of Purch. Gas Measuring Stations 24 Purchased Gas Calculations Expenses 807.4 25 807.5 Other Purchased Gas Expenses 26 808.1 Gas Withdrawn from Storage -Dr. (418,889)1,638,478 491.15% 808.2 (Less) Gas Delivered to Storage -Cr. 27 (885, 150)n/a 28 809.2 (Less) Deliveries of Nat. Gas for Processing-Cr. 29 810 (Less) Gas Used for Compressor Sta. Fuel-Cr. 30 811 (Less) Gas Used for Products Extraction-Cr. 31 812 (Less) Gas Used for Other Utility Operations-Cr. 37.48% (19,415)(12, 138)Other Gas Supply Expenses 32 813 33 **TOTAL Other Gas Supply Expenses** 28,191,172 24,195,908 -14.17%

28,191,172

24,195,908

-14.17%

Page 3 of 5

# MONTANA OPERATION & MAINTENANCE EXPENSES

	MON'	TANA OPERATION & MAINTENANCE	EXPENSES	7	Year: 2007
		Account Number & Title	Last Year	This Year	% Change
1	Sto	rage, Terminaling & Processing Expenses			70 011090
2					
3	Undergrou	und Storage Expenses - Operation			
4	814	Operation Supervision & Engineering			
5	815	Maps & Records			
6	816	Wells Expenses			
7	817	Lines Expenses			
8	818	Compressor Station Expenses			
9	819	Compressor Station Fuel & Power			
10	820	Measuring & Reg. Station Expenses			
11	821	Purification Expenses			
12	822	Exploration & Development			
13	823	Gas Losses			
14	824	Other Expenses			
15	825	Storage Well Royalties			
16	826	Rents			
17		Total Operation - Underground Strg. Exp.			
18	l Indorara:	und Storage Expenses - Maintenance			
20	830	Maintenance Supervision & Engineering			
21	831	Maintenance of Structures & Improvements			
22	832	Maintenance of Reservoirs & Wells			
23	833	Maintenance of Lines			
24	834	Maintenance of Compressor Station Equip.			
25	835	Maintenance of Compressor Station Equip.  Maintenance of Meas. & Reg. Sta. Equip.			
26	836	Maintenance of Meas. & Reg. Sta. Equip.  Maintenance of Purification Equipment			
27	837	Maintenance of Pullication Equipment			
28		Total Maintenance - Underground Storage			
29		TOTAL Underground Storage Expenses			
30					
31	Other Sto	rage Expenses - Operation			
32	840	Operation Supervision & Engineering			
33	841	Operation Labor and Expenses			
34	842	Rents			
35	842.1	Fuel			
36	842.2	Power			
37	842.3	Gas Losses			
38		Total Operation - Other Storage Expenses			
39		-			
		rage Expenses - Maintenance			
41	1	Maintenance Supervision & Engineering			
42	i i	Maintenance of Structures & Improvements			
43		Maintenance of Gas Holders			
44	•	Maintenance of Purification Equipment			
45	I .	Maintenance of Vaporizing Equipment			
46	1	Maintenance of Compressor Equipment			
47	ı	Maintenance of Measuring & Reg. Equipment			
48	1	Maintenance of Other Equipment			
49 50		Total Maintenance - Other Storage Exp. TOTAL - Other Storage Expenses			
51	<b> </b>	TOTAL Other otorage Expenses			
	TOTAL -	STORAGE, TERMINALING & PROC.			
	· · · · ·	- · · · · · · · · · · · · · · · · · · ·	L	L	

Page 4 of 5

# MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2007

		Account Number & Title	Last Year	This Year	% Change
1		Transmission Expenses			
2	Operation				
3	850	Operation Supervision & Engineering			
4	851	System Control & Load Dispatching			
5	852	Communications System Expenses			
6	853	Compressor Station Labor & Expenses			
7	854	Gas for Compressor Station Fuel			
8	855	Other Fuel & Power for Compressor Stations			
9	856	Mains Expenses			
10	857	Measuring & Regulating Station Expenses			
11	858	Transmission & Compression of Gas by Others			
12	859	Other Expenses			
13	860	Rents			
14	l .	otal Operation - Transmission			
15					
16		Maintenance Supervision & Engineering			
17	862	Maintenance of Structures & Improvements			
18	863	Maintenance of Mains			
19	864	Maintenance of Compressor Station Equip.			
20	865	Maintenance of Measuring & Reg. Sta. Equip.			
21	866	Maintenance of Communication Equipment			
22	867	Maintenance of Other Equipment			
23	To	otal Maintenance - Transmission			
24	TO	OTAL Transmission Expenses			
25		istribution Expenses			
26	Operation				
27	870	Operation Supervision & Engineering			
28	871	Distribution Load Dispatching			
29	872	Compressor Station Labor and Expenses			
30	873	Compressor Station Fuel and Power			
31	874	Mains and Services Expenses	126,770	128,689	1.51%
32	875	Measuring & Reg. Station ExpGeneral	27,465	26,067	-5.09%
33	876	Measuring & Reg. Station ExpIndustrial	·	,	
34	877	Meas. & Reg. Station ExpCity Gate Ck. Sta.			
35	878	Meter & House Regulator Expenses	39,664	23,075	-41.82%
36	879	Customer Installations Expenses	375,821	282,481	-24.84%
37	880	Other Expenses	231,482	212,749	-8.09%
38	881	Rents		·	
39	To	otal Operation - Distribution	801,202	673,061	-15.99%
	Maintenand				
41		Maintenance Supervision & Engineering			
42		Maintenance of Structures & Improvements			
43		Maintenance of Mains	74,686	97,159	30.09%
44		Maint. of Compressor Station Equipment			
45		Maint. of Meas. & Reg. Station ExpGeneral			
46		Maint. of Meas. & Reg. Sta. ExpIndustrial			
47	1	Maint. of Meas. & Reg. Sta. EquipCity Gate			
48		Maintenance of Services	14,710	8,863	-39.75%
49	893	Maintenance of Meters & House Regulators	45,717	42,951	-6.05%
50	894	Maintenance of Other Equipment			
51		otal Maintenance - Distribution	135,113	148,973	10.26%
52	T	OTAL Distribution Expenses	936,315	822,034	-12.21%

Page 1 of 5 Year: 2007

### MONTANA OPERATION & MAINTENANCE EXPENSES

	MONTANA OPERATION & MAINTENANCE EXPENSES Year: 2007					
		Account Number & Title	Last Year	This Year	% Change	
1		Production Expenses				
2	Production	n & Gathering - Operation				
3	750	Operation Supervision & Engineering				
4	751	Production Maps & Records				
5	752	Gas Wells Expenses				
6	753	Field Lines Expenses				
7	754	Field Compressor Station Expenses				
8	755	Field Compressor Station Fuel & Power				
9	756	Field Measuring & Regulating Station Expense				
10	757	Purification Expenses				
11	758	Gas Well Royalties				
12	759	Other Expenses				
13	760	Rents				
14	t e	Total Operation - Natural Gas Production				
		n & Gathering - Maintenance				
16		Maintenance Supervision & Engineering				
17	762	Maintenance of Structures & Improvements				
18	763	Maintenance of Producing Gas Wells				
19	763	Maintenance of Field Lines				
20	765					
21	766	Maintenance of Field Compressor Sta. Equip.	•			
22	767	Maintenance of Field Meas. & Reg. Sta. Equip.				
23	i	Maintenance of Purification Equipment				
	768 760	Maintenance of Drilling & Cleaning Equip.				
24	769	Maintenance of Other Equipment				
25		Total Maintenance- Natural Gas Prod.				
26		TOTAL Natural Gas Production & Gathering				
		Extraction - Operation				
28		Operation Supervision & Engineering	•			
29		Operation Labor				
30	772	Gas Shrinkage				
31	773	Fuel				
32	774	Power				
33	775	Materials				
34	776	Operation Supplies & Expenses				
35	777	Gas Processed by Others				
36		Royalties on Products Extracted				
37	779	Marketing Expenses				
38	l .	Products Purchased for Resale				
39		Variation in Products Inventory				
40	1	(Less) Extracted Products Used by Utility - Cr.				
41	I	Rents				
42		Total Operation - Products Extraction				
43	Products	Extraction - Maintenance				
44	784	Maintenance Supervision & Engineering				
45	785	Maintenance of Structures & Improvements				
46	786	Maintenance of Extraction & Refining Equip.				
47	787	Maintenance of Pipe Lines				
48	788	Maintenance of Extracted Prod. Storage Equip.				
49		Maintenance of Compressor Equipment				
50		Maintenance of Gas Meas. & Reg. Equip.				
51		Maintenance of Other Equipment				
52	1	Total Maintenance - Products Extraction				
53		TOTAL Products Extraction			<del>                                     </del>	
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	MON	TANA OPERATION & MAINTENANCE	EXPENSES	Y	ear: 2007
		Account Number & Title	Last Year	This Year	% Change
1		Production Expenses - continued			
2					
3	Exploration	n & Development - Operation			
4	795	Delay Rentals			
5	796	Nonproductive Well Drilling			
6	797	Abandoned Leases			
7	798	Other Exploration			
8		TOTAL Exploration & Development			
9	1				
	Other Gas	s Supply Expenses - Operation			
11	800	Natural Gas Wellhead Purchases			
12	800.1	Nat. Gas Wellhead Purch., Intracomp. Trans.			
13	i .	Natural Gas Field Line Purchases			
14	1	Natural Gas Gasoline Plant Outlet Purchases			
15	I .	Natural Gas Transmission Line Purchases			
16		Natural Gas City Gate Purchases			
17	1	Other Gas Purchases	28,618,849	23,904,876	-16.47%
18	1	Purchased Gas Cost Adjustments	10,627	(450,158)	-4335.98%
19	•	Incremental Gas Cost Adjustments			
20		Exchange Gas			
21	1	Well Expenses - Purchased Gas			
22	I .	Operation of Purch. Gas Measuring Stations			
23	1	Maintenance of Purch. Gas Measuring Stations			
24		Purchased Gas Calculations Expenses			
25		Other Purchased Gas Expenses			
26	1	Gas Withdrawn from Storage -Dr.	(418,889)	1,638,478	491.15%
27	1	(Less) Gas Delivered to Storage -Cr.		(885,150)	n/a
28	1	(Less) Deliveries of Nat. Gas for Processing-Cr.			
29	l	(Less) Gas Used for Compressor Sta. Fuel-Cr.			
30		(Less) Gas Used for Products Extraction-Cr.			
31		(Less) Gas Used for Other Utility Operations-Cr.	(19,415)	(12,138)	37.48%
32	1	Other Gas Supply Expenses			
33		TOTAL Other Gas Supply Expenses	28,191,172	24,195,908	-14.17%
34					
35	· [	TOTAL PRODUCTION EXPENSES	28,191,172	24,195,908	-14.17%

51

52 TOTAL - STORAGE, TERMINALING & PROC.

Page 3 of 5 MONTANA OPERATION & MAINTENANCE EXPENSES Year: 2007 Account Number & Title Last Year This Year % Change Storage, Terminaling & Processing Expenses 2 3 Underground Storage Expenses - Operation Operation Supervision & Engineering 4 5 815 Maps & Records 6 816 Wells Expenses 7 Lines Expenses 817 8 818 **Compressor Station Expenses** 9 819 Compressor Station Fuel & Power 10 820 Measuring & Reg. Station Expenses 821 **Purification Expenses** 11 **Exploration & Development** 822 12 13 823 Gas Losses 14 824 Other Expenses 15 825 Storage Well Royalties 16 826 Rents 17 Total Operation - Underground Strg. Exp. 18 19 Underground Storage Expenses - Maintenance 20 830 Maintenance Supervision & Engineering 21 831 Maintenance of Structures & Improvements 22 832 Maintenance of Reservoirs & Wells 23 833 Maintenance of Lines 24 834 Maintenance of Compressor Station Equip. 25 835 Maintenance of Meas. & Reg. Sta. Equip. 26 836 Maintenance of Purification Equipment 27 837 Maintenance of Other Equipment 28 **Total Maintenance - Underground Storage** 29 **TOTAL Underground Storage Expenses** 30 31 Other Storage Expenses - Operation 32 840 Operation Supervision & Engineering 33 Operation Labor and Expenses 841 34 842 Rents 35 842.1 Fuel 36 842.2 Power 37 842.3 Gas Losses 38 **Total Operation - Other Storage Expenses** 39 40 Other Storage Expenses - Maintenance 41 843.1 Maintenance Supervision & Engineering 42 843.2 Maintenance of Structures & Improvements 43 843.3 Maintenance of Gas Holders 44 843.4 Maintenance of Purification Equipment 45 843.6 Maintenance of Vaporizing Equipment 46 843.7 Maintenance of Compressor Equipment 47 843.8 Maintenance of Measuring & Reg. Equipment 48 843.9 Maintenance of Other Equipment 49 Total Maintenance - Other Storage Exp. 50 **TOTAL - Other Storage Expenses** 

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# MONTANA OPERATION & MAINTENANCE EXPENSES

	MONT	TANA OPERATION & MAINTENANCE	FYPFNSFS	v	ear: 2007
	WICH	Account Number & Title	Last Year	This Year	% Change
1	· · · · · · · · · · · · · · · · · · ·	Transmission Expenses			70 011011190
2	Operation				
3	850	Operation Supervision & Engineering			
4	851	System Control & Load Dispatching			
5	852	Communications System Expenses			
6	853	Compressor Station Labor & Expenses			
7	854	Gas for Compressor Station Fuel			
8	855	Other Fuel & Power for Compressor Stations			
9	856	Mains Expenses			
10	857	Measuring & Regulating Station Expenses			
11	858	Transmission & Compression of Gas by Others			
12	859	Other Expenses			
13	860	Rents			
14	Т	otal Operation - Transmission			
15	Maintenan				
16	861	Maintenance Supervision & Engineering			
17	862	Maintenance of Structures & Improvements			
18	863	Maintenance of Mains			
19	864	Maintenance of Compressor Station Equip.			
20	865	Maintenance of Measuring & Reg. Sta. Equip.			
21	866	Maintenance of Communication Equipment			
22	867	Maintenance of Other Equipment			
23	T	otal Maintenance - Transmission			
24	Т	OTAL Transmission Expenses			
25		Distribution Expenses			
26	Operation				
27	870	Operation Supervision & Engineering			
28	i i	Distribution Load Dispatching			
29	872	Compressor Station Labor and Expenses			
30		Compressor Station Fuel and Power			
31	t .	Mains and Services Expenses	126,770	128,689	1.51%
32	1	Measuring & Reg. Station ExpGeneral	27,465	26,067	-5.09%
33	1	Measuring & Reg. Station ExpIndustrial			
34	i .	Meas. & Reg. Station ExpCity Gate Ck. Sta.			
35		Meter & House Regulator Expenses	39,664	23,075	-41.82%
36		Customer Installations Expenses	375,821	282,481	-24.84%
37		Other Expenses	231,482	212,749	-8.09%
38	1	Rents		_	
39		otal Operation - Distribution	801,202	673,061	-15.99%
40	1				
41	885	Maintenance Supervision & Engineering			
42		Maintenance of Structures & Improvements	7,000	07.450	00 000
43		Maintenance of Mains	74,686	97,159	30.09%
44	1	Maint, of Compressor Station Equipment			
45	l .	Maint, of Meas, & Reg. Station ExpGeneral			
46		Maint, of Meas. & Reg. Sta. ExpIndustrial			
47	1	Maint, of Meas. & Reg. Sta. EquipCity Gate	44.740	0.000	00 750
48	l.	Maintenance of Services	14,710	8,863	-39.75%
49	t .	Maintenance of Meters & House Regulators	45,717	42,951	-6.05%
50	1	Maintenance of Other Equipment	405 440	440.070	40.0007
51		Total Maintenance - Distribution	135,113	148,973	10.26%
52		FOTAL Distribution Expenses	936,315	822,034	-12.21%

# MONTANA OPERATION & MAINTENANCE EXPENSES

Year: 2007

Account Number & Title Last Year This Year  1 2 Customer Accounts Expenses 3 Operation	% Change
2 Customer Accounts Expenses	
I 3/Operation I I I	
1 1 1	
4 901 Supervision   31,204   75,434	141.74%
5   902 Meter Reading Expenses   191,274   156,187	-18.34%
6 903 Customer Records & Collection Expenses 547,545 574,553	4.93%
7 904 Uncollectible Accounts Expenses 221,301 167,261	-24.42%
8 905 Miscellaneous Customer Accounts Expenses 4,192 6,457	54.03%
10 TOTAL Customer Accounts Expenses 995,516 979,892	-1.57%
11	
12 Customer Service & Informational Expenses	
13 Operation	
14 907 Supervision 72 36	-50.00%
15   908 Customer Assistance Expenses   98   47	-52.04%
16 909 Informational & Instructional Advertising Exp. 3,220 3,366	4.53%
17 910 Miscellaneous Customer Service & Info. Exp. 20,898 15,720	-24.78%
17 310 Miscellarieous Gustomer Gervice & IIIIO. Exp. 20,096 15,720	-24.7070
	24.000/
19	-21.08%
20 21 Sales Expenses	
, · ,	
22 Operation	4.000/
23 911 Supervision 14,394 13,779	-4.27%
24 912 Demonstrating & Selling Expenses	
25 913 Advertising Expenses	
26 916 Miscellaneous Sales Expenses	
27	
28         TOTAL Sales Expenses         14,394         13,779	-4.27%
29	
30 Administrative & General Expenses	
31 Operation	
32   920 Administrative & General Salaries   108,569   117,245	7.99%
33   921 Office Supplies & Expenses   123,598   115,719	-6.37%
34 922 (Less) Administrative Expenses Transferred - Cr. (101,413) (118,321)	-16.67%
35   923 Outside Services Employed   120,678   14,664	-87.85%
36 924 Property Insurance 348,410 246,783	-29.17%
37 925 Injuries & Damages 2,397 2,862	19.40%
38   926   Employee Pensions & Benefits   250,539   132,482	-47.12%
39 927 Franchise Requirements	- <del></del> 1.1270
40 928 Regulatory Commission Expenses 71,035 718	-98.99%
40 920 Regulatory Continussion Expenses 71,035 718 41 929 (Less) Duplicate Charges - Cr.	-90.99%
· · · · · · · · · · · · · · · · · · ·	00.045
43 930.2 Miscellaneous General Expenses 52,179 32,919	-36.91%
44 931 Rents	
45 Overheads 1,158,893 1,439,459	
46         TOTAL Operation - Admin. & General         2,134,885         1,984,530	-7.04%
47 Maintenance	
48   935 Maintenance of General Plant   130,292   185,827	42.62%
49	
TOTAL Administrative & General Expenses 2,265,177 2,170,357	-4.19%
51 <b>TOTAL OPERATION &amp; MAINTENANCE EXP.</b> 32,426,862 28,201,139	-13.03%

### MONTANA TAXES OTHER THAN INCOME

	MONTANA TAXES OTHER TH			Year: 2007
	Description of Tax	Last Year	This Year	% Change
	Payroll Taxes	166,460	164,035	-1.46%
	Superfund			
3 8	Secretary of State			
4 1	Montana Consumer Counsel	27,327	20,110	-26.41%
5 1	Montana PSC	91,827	73,025	-20.48%
6 F	ranchise Taxes			
7 F	Property Taxes	826,308	1,036,708	25.46%
T  8	ribal Taxes			
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51	TOTAL MT Taxes other than Income	1,111,922	1,293,879	16.36%

	PAYMENTS FOR SERVI	ICES TO PERSONS OTH	IER THAN EMI	PLOYEES	Year: 2007
	Name of Recipient	Nature of Service	Total Company	Montana	% Montana
	NONE				
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50	TOTAL Payments for Service	es			

POLITICAL ACTION COMMITTEES / POLITICAL CONTRIBUTIONS Year: 2007

1	DETITICAL ACTION COMMITTEES / POI  Description	Total Company	Montana	Year: 2007
1	Description	Total Company	Montana	% Montana
2	NONE		-	
3	NONE			
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50	TOTAL Contributions			
_ 50	I O I AL COITHIBUTIONS	L		

Year: 2007

# **Pension Costs**

2 Defined Benefit Plan? 3 Actuarial Cost Method? 4 Annual Contribution by Employer: 5 Is the Plan Over Funded? 5 Is the Plan Over Funded? 6 Change in Benefit Obligation 7 Benefit obligation at beginning of year 8 Service cost 9 Interest Cost 10 Plan participants' contributions 11 Amendments 12 Actuarial Gain 13 Acquisition 14 Benefits paid 15 Benefit obligation at end of year 16 Change in Plan Assets 17 Fair value of plan assets at beginning of year 18 Actual return on plan assets 19 Acquisition 20 Employer contribution 21 Plan participants' contributions 21 Plan participants' contributions 22 Benefits paid 23 Fair value of plan assets at end of year 24 Funded Status 25 Unrecognized net actuarial loss 26 Unrecognized prior service cost 27 Prepaid (accrued) benefit cost 28 Pland Status 29 Weighted-average Assumptions as of Year End 30 Discount rate 31 Expected return on plan assets 32 Rate of compensation increase 33 AC Components of Net Periodic Benefit Costs 35 Service cost 36 Interest cost 37 Expected return on plan assets 38 Recognized net actuarial loss 40 Net periodic benefit cost 41 Montan Intrastate Costs: 43 Pension Costs Capitalized 44 Acquisition of prior service cost 45 Pension Costs Capitalized 46 Number of Company Employees:	1	Plan Name			
3 Actuarial Cost Method? 4 Annual Contribution by Employer: 5   Is the Plan Over Funded? 5   Is the Plan Over Funded? 6   Change in Benefit Obligation 7   Benefit obligation at beginning of year 8 Service cost 9 Interest Cost 10 Plan participants' contributions 11   Amendments 12   Actuarial Gain 13   Acquisition 14   Benefits paid 15   Benefit obligation at end of year 16   Change in Plan Assets 17   Fair value of plan assets at beginning of year 18   Actual return on plan assets 19   Acquisition 20   Employer contribution 21   Plan participants' contributions 22   Benefits paid 23   Fair value of plan assets at end of year 24   Funded Status 25   Unrecognized net actuarial loss 26   Unrecognized prior service cost 27   Prepaid (accrued) benefit cost 28   29   Weighted-average Assumptions as of Year End 30   Discount rate 31   Expected return on plan assets 32   Rate of compensation increase 33   Acquisition of Net Periodic Benefit Costs 35   Service cost 36   Interest cost 37   Expected return on plan assets 38   Amontization of prior service cost 40   Number of Company Employees:	2	Defined Panefit Plan?	Defined Contribution	Dia 2	
4 Annual Contribution by Employer:	2	Actuarial Cost Mathad?		Plan?	
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Item		Annual Contribution by Employer:	is the Plan Over Fur	1ded?	
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45 Accumulated Pension Asset (Liability) at Year End 46 Number of Company Employees:					
46 Number of Company Employees:		·			
4/I Covered by the Plan I 50 I 50 I 2 950/I	47	Covered by the Plan	52	50	-3.85%
48 Not Covered by the Plan 2		· · · · · · · · · · · · · · · · · · ·	32	_	-3.00%
49 Active 41 42 2.44%			11		2 1/10/
50 Retired 1			1	42	Z.44 /0
51 Deferred Vested Terminated 10 7 -30.00%			10	7	-30 00%

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**TOTAL** 

Page 1 of 2 Other Post Employment Benefits (OPEBS) Year: 2007 Item Current Year Last Year % Change 1 Regulatory Treatment: Commission authorized - most recent 2 3 Docket number: 4 Order number: 5 Amount recovered through rates 6 Weighted-average Assumptions as of Year End 7 Discount rate 6.00% 8 Expected return on plan assets 8.50% 9 Medical Cost Inflation Rate 9.00% 10 Actuarial Cost Method 11 Rate of compensation increase 12 List each method used to fund OPEBs (ie: VEBA, 401(h)) and if tax advantaged: 13 14 15 Describe any Changes to the Benefit Plan: During fiscal 2006, the Company discontinued contributions and is no longer required to fund the Retiree Health Plan. As of June 30, 2007, the value of plan assets is \$311,189. The assets remaining in the trust will be used to fund the plan until 16 these assets are exhausted. Therefore, the Company has eliminated any accrual for future contributions to the plan. 17 TOTAL COMPANY 18 Change in Benefit Obligation 19 Benefit obligation at beginning of year 941200 20 Service cost 41800 21 Interest Cost 40100 22 Plan participants' contributions 23 Amendments -395700 24 Actuarial Gain -222000 25 Acquisition 26 Benefits paid -63900 27 Benefit obligation at end of year 341500 28 Change in Plan Assets 29 Fair value of plan assets at beginning of year 359900 30 Actual return on plan assets 11700 31 Acquisition 32 Employer contribution 33 Plan participants' contributions 34 Benefits paid -63900 35 Fair value of plan assets at end of year 307700 36 Funded Status 33800 37 Unrecognized net actuarial loss 105400 38 Unrecognized prior service cost 39 Prepaid (accrued) benefit cost 139200 40 Components of Net Periodic Benefit Costs 41 Service cost 41800 42 Interest cost 40100 43 Expected return on plan assets -29100 44 Amortization of prior service cost 19600 45 Recognized net actuarial loss -276100 46 Net periodic benefit cost -203700 47 Accumulated Post Retirement Benefit Obligation 48 Amount Funded through VEBA 49 Amount Funded through 401(h) 50 Amount Funded through Other 51 TOTAL 52 Amount that was tax deductible - VEBA 53 Amount that was tax deductible - 401(h) 54 Amount that was tax deductible - Other

Page 2 of 2 Year: 2007

Other Post Employment Benefits (OPEBS) Continued

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27 Unrecognized net actuarial loss Unrecognized prior service cost 29 Prepaid (accrued) benefit cost 30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through verban 40 Amount Funded through other 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - 401(h) 44 Amount that was tax deductible - Other 45 TOTAL 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired					
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29 Prepaid (accrued) benefit cost  Components of Net Periodic Benefit Costs  Service cost  Interest cost  Expected return on plan assets  Amortization of prior service cost  Recognized net actuarial loss  Net periodic benefit cost  Amount Funded through VEBA  Amount Funded through VEBA  Amount Funded through other  TOTAL  Amount that was tax deductible - VEBA  Amount that was tax deductible - VEBA  Amount that was tax deductible - Other  TOTAL  Montana Intrastate Costs:  Pension Costs  Pension Costs  Pension Costs  Pension Costs (Liability) at Year End  Number of Montana Employees:  Covered by the Plan  Not Covered by the Plan  Active  Retired					
30 Components of Net Periodic Benefit Costs 31 Service cost 32 Interest cost 33 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through 401(h) 40 Amount Funded through other 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - 401(h) 44 Amount that was tax deductible - Other 45 TOTAL 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired					_
31 Service cost   Interest cost   Interest cost   Interest cost	29	Prepaid (accrued) benefit cost			
Interest cost   Expected return on plan assets   Amortization of prior service cost   Recognized net actuarial loss   Net periodic benefit cost					
233 Expected return on plan assets 34 Amortization of prior service cost 35 Recognized net actuarial loss 36 Net periodic benefit cost 37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through 401(h) 40 Amount Funded through other 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - Other 45 TOTAL 46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired					
Amortization of prior service cost Recognized net actuarial loss Net periodic benefit cost  Accumulated Post Retirement Benefit Obligation Amount Funded through VEBA Amount Funded through 401(h) Amount Funded through other TOTAL Amount that was tax deductible - VEBA Amount that was tax deductible - 401(h) Amount that was tax deductible - Other TOTAL  Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End  Number of Montana Employees: Covered by the Plan Not Covered by the Plan Active Retired	1				
Recognized net actuarial loss Net periodic benefit cost  37 Accumulated Post Retirement Benefit Obligation Amount Funded through VEBA Amount Funded through 401(h) Amount Funded through other TOTAL Amount that was tax deductible - VEBA Amount that was tax deductible - 401(h) Amount that was tax deductible - Other TOTAL  Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End  Number of Montana Employees: Covered by the Plan Not Covered by the Plan Active Retired					
36 Net periodic benefit cost  37 Accumulated Post Retirement Benefit Obligation 38 Amount Funded through VEBA 39 Amount Funded through 401(h) 40 Amount Funded through other 41 TOTAL 42 Amount that was tax deductible - VEBA 43 Amount that was tax deductible - 401(h) 44 Amount that was tax deductible - Other 45 TOTAL  46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End  50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired	34	Amortization of prior service cost			
Accumulated Post Retirement Benefit Obligation Amount Funded through VEBA Amount Funded through 401(h) Amount Funded through other TOTAL Amount that was tax deductible - VEBA Amount that was tax deductible - 401(h) Amount that was tax deductible - Other TOTAL  Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End  Number of Montana Employees: Covered by the Plan Not Covered by the Plan Active Retired	35	Recognized net actuarial loss			
Accumulated Post Retirement Benefit Obligation Amount Funded through VEBA Amount Funded through 401(h) Amount Funded through other TOTAL Amount that was tax deductible - VEBA Amount that was tax deductible - 401(h) Amount that was tax deductible - Other TOTAL  Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End  Number of Montana Employees: Covered by the Plan Not Covered by the Plan Active Retired					
Amount Funded through VEBA Amount Funded through 401(h) Amount Funded through other TOTAL Amount that was tax deductible - VEBA Amount that was tax deductible - 401(h) Amount that was tax deductible - Other TOTAL  Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End  Number of Montana Employees: Covered by the Plan Not Covered by the Plan Active Retired					
Amount Funded through 401(h) Amount Funded through other TOTAL Amount that was tax deductible - VEBA Amount that was tax deductible - 401(h) Amount that was tax deductible - Other TOTAL  46 Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End  Number of Montana Employees: Covered by the Plan Not Covered by the Plan Active Retired					
40 Amount Funded through other					
TOTAL Amount that was tax deductible - VEBA Amount that was tax deductible - 401(h) Amount that was tax deductible - Other TOTAL  Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End  Number of Montana Employees: Covered by the Plan Not Covered by the Plan Active Retired					
Amount that was tax deductible - VEBA Amount that was tax deductible - 401(h) Amount that was tax deductible - Other TOTAL  Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End  Number of Montana Employees: Covered by the Plan Not Covered by the Plan Active Retired	1				
Amount that was tax deductible - 401(h) Amount that was tax deductible - Other TOTAL  Montana Intrastate Costs: Pension Costs Pension Costs Capitalized Accumulated Pension Asset (Liability) at Year End  Number of Montana Employees: Covered by the Plan Not Covered by the Plan Active Retired	1				_
44 Amount that was tax deductible - Other 45 TOTAL  46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End  50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired	1				
45 TOTAL  46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End  50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired	•				
46 Montana Intrastate Costs: 47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End 50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired	1				
47 Pension Costs 48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End  50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired					
48 Pension Costs Capitalized 49 Accumulated Pension Asset (Liability) at Year End  50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired	1 .	l l			1
49 Accumulated Pension Asset (Liability) at Year End  50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired		1			
50 Number of Montana Employees: 51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired		!			-
51 Covered by the Plan 52 Not Covered by the Plan 53 Active 54 Retired					
52 Not Covered by the Plan 53 Active 54 Retired					
53 Active 54 Retired		1			
54 Retired					
	1				
55 Spouses/Dependants covered by the Plan					
	55	Spouses/Dependants covered by the Plan			

SCHEDULE 16 Year: 2007

TOP TEN MONTANA COMPENSATED EMPLOYEES (ASSIGNED OR ALLOCATED)

	TOP TEN MONTANA	COMPENS	ATED EM	PLOYEES	S (ASSIGNED	OR ALLOCA	
Line No.					Total	Total Compensation	% Increase Total
140.	Name/Title	Base Salary	Bonuses	Other	Compensation	Last Year	Compensation
1	David A. Cerotzke President & CEO	170,129	2,000	41,825	213,954	204,700	5%
2	Wade F. Brooksby Chief Financial Officier Secretary	107,000		21,505	128,505	155,000	-17%
3	Kevin J. Degenstein Senior Vice President Operations	117,692	2,000	24,645	144,337		
4	Jed Henthorne Vice President of Administration	103,250	2,000	3,818	109,068	84,936	28%
5	John Allen Former Senior Vice President & General Counsel	57,917		114,380	172,297	139,000	24%
6	Tim A. Good Former VP of Operations	45,183		94,604	139,787	127,200	10%
7	Douglas Mann Former VP of Propane Operations	91,254			91,254	98,000	-7%
8	Earl Terwilliger Division Manager Energy West MT	79,172			79,172	72,788	9%
9	Cathy Wolverton Controller	76,400	6,350		82,750	62,000	33%
10	Evan Mathews Manager West Yellowstone	70,429			70,429	66,429	6%

Company Name: ENERGY WEST MONTANA - GREAT FALLS

SCHEDULE 17 Year: 2007

**COMPENSATION OF TOP 5 CORPORATE EMPLOYEES - SEC INFORMATION** 

	COMPENSATION	OF TOP 5	CORPOR.	ATE EMP	<u>LOYEES - SE</u>		ΓΙΟΝ
Line						Total	% Increase
					Total	Compensation	Total
No.	Name/Title	Base Salary	Bonuses	Other	Compensation		Compensation
1	David A. Cerotzke President & CEO	170,129	2,000	41,825	213,954	204,700	5%
2	Wade F. Brooksby Chief Financial Officier Secretary	107,000		21,505	128,505	155,000	-17%
3	Kevin J. Degenstein Senior Vice President Operations	117,692	2,000	24,645	144,337		
4	Jed Henthorne Vice President of Administration	103,250	2,000	3,818	109,068	84,936	28%
5	John Allen Former Senior Vice Presid & General Counsel	57,917 dent		114,380	172,297	139,000	24%

SCHEDULE 18
Page 1 of 3

**BALANCE SHEET** 

# Year: 2007

\$ 1.50 m		DALANCE SHEET		Y TI: X	In/ OI
- A		Account Number & Title	Last Year	This Year	% Change
1		Assets and Other Debits			
	Utility Plan				470/
3	101	Gas Plant in Service	65,870,752	56,157,338	17%
4	101.1	Property Under Capital Leases			1
5	102	Gas Plant Purchased or Sold			
6	104	Gas Plant Leased to Others			Į.
7	105	Gas Plant Held for Future Use			
8	105.1	Production Properties Held for Future Use			
9	106	Completed Constr. Not Classified - Gas			
10	107	Construction Work in Progress - Gas			
11		(Less) Accumulated Depreciation	(32,056,956)	(29,263,768)	-10%
12	111 (	(Less) Accumulated Amortization & Depletion			
13	114	Gas Plant Acquisition Adjustments			
14	115 (	(Less) Accum. Amort. Gas Plant Acq. Adj.			
15	116	Other Gas Plant Adjustments			
16	117	Gas Stored Underground - Noncurrent			
17	118	Other Utility Plant			
18	119	Accum. Depr. and Amort Other Utl. Plant			
19	-	TOTAL Utility Plant	33,813,796	26,893,570	26%
20	Other Pro	perty & Investments			
21	121	Nonutility Property	7,967,965	5,324,989	50%
22	122	(Less) Accum. Depr. & Amort. of Nonutil. Prop.	(2,677,701)	(1,744,568)	-53%
23	123	Investments in Associated Companies			
24	123.1	Investments in Subsidiary Companies			
25	124	Other Investments			
26	125	Sinking Funds			
27		TOTAL Other Property & Investments	5,290,264	3,580,421	48%
28		Accrued Assets	, , , , , , , , , , , , , , , , , , ,		
29	131	Cash	1,639,578	7,010,020	-77%
30	132-134	Special Deposits	, , , , , , ,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
31	135	Working Funds			
32	136	Temporary Cash Investments			
33	141	Notes Receivable			
34	142	Customer Accounts Receivable	5,325,763	4,246,076	25%
35	143	Other Accounts Receivable	",""		
36		(Less) Accum. Provision for Uncollectible Accts.	(142,372)	(64,054)	-122%
37	145	Notes Receivable - Associated Companies	(===,5.2)		
38	146	Accounts Receivable - Associated Companies			
39	151	Fuel Stock			
40	152	Fuel Stock Expenses Undistributed			
41	153	Residuals and Extracted Products			
42	154	Plant Materials and Operating Supplies	455,228	ı 377,296	21%
43	155	Merchandise	.55,226	]	21/0
44	156	Other Material & Supplies			
45	163	Stores Expense Undistributed			
46	164.1	Gas Stored Underground - Current	5,424,778	5,474,309	-1%
47	165	Prepayments	290,860	142,964	103%
48	166	Advances for Gas Explor., Devl. & Production	230,000	142,304	103/0
49	171	Interest & Dividends Receivable			1
50	171	Rents Receivable			
1					
51	173	Accrued Utility Revenues	407.005	F7 0 47	40000
52	174	Miscellaneous Current & Accrued Assets	137,865	57,847	138%
53		TOTAL Current & Accrued Assets	13,131,700	17,244,459	-24%

### **SCHEDULE 18**

Page 2 of 3

### **BALANCE SHEET**

		Y	ear: 2007		
		Account Number & Title	Last Year	This Year	% Change
1		Assets and Other Debits (cont.)			
2					
3	Deferred D	Debits			
4					
5	181	Unamortized Debt Expense	991,151	317,539	212%
6	182.1	Extraordinary Property Losses			
7	182.2	Unrecovered Plant & Regulatory Study Costs	355,253	247,617	43%
8	183.1	Prelim. Nat. Gas Survey & Investigation Chrg.			
9	183.2	Other Prelim. Nat. Gas Survey & Invtg. Chrgs.			
10	184	Clearing Accounts			
11	185	Temporary Facilities			
12	186	Miscellaneous Deferred Debits	3,025,139	3,242,533	-7%
13	187	Deferred Losses from Disposition of Util. Plant			
14	188	Research, Devel. & Demonstration Expend.			
15	189	Unamortized Loss on Reacquired Debt			
16	190	Accumulated Deferred Income Taxes			
17	191	Unrecovered Purchased Gas Costs	1,323,442	307,899	330%
18	192.1	Unrecovered Incremental Gas Costs	, ,	, , , , , , , , , , , , , , , , , , , ,	
19	192.2	Unrecovered Incremental Surcharges			
20	t .	TOTAL Deferred Debits	5,694,985	4,115,589	38%
21			-,,	.,,	30,0
22	TOTAL AS	SETS & OTHER DEBITS	57,930,745	51,834,038	12%
		Account Number & Title	Last Year	This Year	% Change
23		Liabilities and Other Credits			
24	t				
1	Proprietar	y Capital			
26					
27	201	Common Stock Issued	440,127	428,866	3%
28	202	Common Stock Subscribed			
29	204	Preferred Stock Issued			
30	205	Preferred Stock Subscribed			
31	207	Premium on Capital Stock			
32	211	Miscellaneous Paid-In Capital	7,634,337	6,082,159	26%
33	213 (	Less) Discount on Capital Stock			
34	214 (	(Less) Capital Stock Expense			
35	215	Appropriated Retained Earnings			
36	216	Unappropriated Retained Earnings	11,090,649	15,784,475	-30%
37	217 (	Less) Reacquired Capital Stock			
38	7	FOTAL Proprietary Capital	19,165,113	22,295,500	-14%
39					
40	Long Tern	n Debt			
41					
42	221	Bonds			
43	222 (	(Less) Reacquired Bonds			
44	223	Advances from Associated Companies			
45	I	Other Long Term Debt	17,605,000	13,000,000	35%
46	1	Unamortized Premium on Long Term Debt	, ,	,,-	
47	1	(Less) Unamort. Discount on L-Term Debt-Dr.			
48		FOTAL Long Term Debt	17,605,000	13,000,000	35%
<u>`</u>	<u> </u>		,555,555	. 5,555,656	30 /0

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### **BALANCE SHEET**

		BALANCE SHEET		Y	ear: 2007
		Account Number & Title	Last Year	This Year	% Change
1 2 3	-	Fotal Liabilities and Other Credits (cont.)			
4 5	Other Non	current Liabilities			
6 7 8 9 10	227 228.1 228.2 228.3 228.4	Obligations Under Cap. Leases - Noncurrent Accumulated Provision for Property Insurance Accumulated Provision for Injuries & Damages Accumulated Provision for Pensions & Benefits Accumulated Misc. Operating Provisions			
11	229	Accumulated Provision for Rate Refunds			
12	•	TOTAL Other Noncurrent Liabilities			
13 14 15	Current &	Accrued Liabilities			
16	231	Notes Payable			
17	232	Accounts Payable	3,592,260	4,543,223	-21%
18	233	Notes Payable to Associated Companies			
19	234	Accounts Payable to Associated Companies			
20	235	Customer Deposits	470,496	394,128	19%
21	236	Taxes Accrued			
22	237	Interest Accrued	140,648	9,069	1451%
23	238	Dividends Declared			
24	239	Matured Long Term Debt	1,058,213		
25	240	Matured Interest			
26	241	Tax Collections Payable	·		
27	242	Miscellaneous Current & Accrued Liabilities	3,426,972	3,436,431	0%
28	1	Obligations Under Capital Leases - Current			
29		TOTAL Current & Accrued Liabilities	8,688,589	8,382,850	4%
30	I .				
	Deferred (	Credits			
32					
33	1	Customer Advances for Construction	2,232,825	1,919,128	16%
34	l .	Other Deferred Credits	2,005,951	1,380,232	45%
35	I .	Accumulated Deferred Investment Tax Credits	292,220	271,158	8%
36	ł .	Deferred Gains from Disposition Of Util. Plant			
37	E .	Unamortized Gain on Reacquired Debt			
38	I.	Accumulated Deferred Income Taxes	7,941,047	4,585,170	73%
39		TOTAL Deferred Credits	12,472,043	8,155,688	53%
40 41	ł .	ABILITIES & OTHER CREDITS	57,930,745	51,834,038	12%

NOTE: The balance sheet represents Energy West Inc.

**SCHEDULE 19** 

Page 1 of 3

### MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

	MONT	ANA PLANT IN SERVICE (ASSIGNED	& ALLOCATED)	Y	ear: 2007
	1120112	Account Number & Title	Last Year	This Year	% Change
1	I	ntangible Plant			
2	204	Overnientian			
	301 302	Organization Franchises & Consents			
4 5	302	Miscellaneous Intangible Plant	7,136	7,136	
6	303	Miscellaneous mangible Flant	7,130	7,130	
7	7	FOTAL Intangible Plant	7,136	7,136	
8					
9	F	Production Plant			
10					
	Production	& Gathering Plant			
12	005.4	Desducies Londo			
13	325.1 325.2	Producing Lands			
14		Producing Leaseholds			
15 16	325.3 325.4	Gas Rights Rights-of-Way			
17	325.5	Other Land & Land Rights			
18	326	Gas Well Structures			
19	327	Field Compressor Station Structures			
20	328	Field Meas. & Reg. Station Structures			
21	329	Other Structures			
22	330	Producing Gas Wells-Well Construction			
23	331	Producing Gas Wells-Well Equipment			
24	332	Field Lines			
25	333	Field Compressor Station Equipment			
26	334	Field Meas. & Reg. Station Equipment			
27	335	Drilling & Cleaning Equipment			
28	336	Purification Equipment			
29	337	Other Equipment			
30	338	Unsuccessful Exploration & Dev. Costs			
31	_				
32		Total Production & Gathering Plant			
33	Droducto F	ivtraction Plant			
35	rioducts E	xtraction Plant			
36	340	Land & Land Rights			
37	341	Structures & Improvements			
38		Extraction & Refining Equipment			
39	1	Pipe Lines			
40	344	Extracted Products Storage Equipment			
41	345	Compressor Equipment			
42	346	Gas Measuring & Regulating Equipment			
43	347	Other Equipment			
44					
45	-	Total Products Extraction Plant			
46					
47	TOTAL Pr	oduction Plant			

### MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

Year: 2007 Account Number & Title Last Year This Year % Change 2 **Natural Gas Storage and Processing Plant** 3 Underground Storage Plant 5 6 350.1 Land 7 350.2 Rights-of-Way 8 Structures & Improvements 351 9 352 Wells 10 352.1 Storage Leaseholds & Rights 11 352.2 Reservoirs Non-Recoverable Natural Gas 12 352.3 13 353 Lines 14 354 Compressor Station Equipment 15 355 Measuring & Regulating Equipment Purification Equipment 16 356 17 357 Other Equipment 18 19 **Total Underground Storage Plant** 20 21 Other Storage Plant 22 23 360 Land & Land Rights 24 361 Structures & Improvements 25 362 Gas Holders 26 363 Purification Equipment 27 363.1 Liquification Equipment 28 363.2 Vaporizing Equipment 29 363.3 Compressor Equipment 30 363.4 Measuring & Regulating Equipment 363.5 31 Other Equipment 32 33 **Total Other Storage Plant** 34 35 TOTAL Natural Gas Storage and Processing Plant 36 37 **Transmission Plant** 38 39 365.1 Land & Land Rights 40 365.2 Rights-of-Way 41 366 Structures & Improvements 42 367 Mains 43 368 Compressor Station Equipment Measuring & Reg. Station Equipment 44 369 45 370 Communication Equipment 46 371 Other Equipment 47 48 **TOTAL Transmission Plant** 

### MONTANA PLANT IN SERVICE (ASSIGNED & ALLOCATED)

	MONTA	ANA PLANT IN SERVICE (ASSIGNED &	ALLOCATED)	Y	ear: 2007
		Account Number & Title	Last Year	This Year	% Change
1					
2		Distribution Plant			
3 4	374	Land & Land Dights			
5	374 375	Land & Land Rights Structures & Improvements	437,481	437,481	
6	375 376	Mains	10,638,578	11,311,729	-6%
7	370	Compressor Station Equipment	10,030,570	11,311,729	-0%
8	378	Meas. & Reg. Station Equipment-General	146,581	146,581	
9	376 379	Meas. & Reg. Station Equipment-City Gate	140,501	140,301	
10	380	Services	9,196,390	9,525,558	-3%
11	381	Meters	1,494,549		0%
12	382	Meter Installations	1,693,281	1,490,748	-6%
13	383	House Regulators	443,780	1,795,823 443,790	0%
14	384	House Regulator Installations	611,062	633,267	-4%
15	385	Industrial Meas. & Reg. Station Equipment	9,793	9,793	-470
16	386	Other Prop. on Customers' Premises	9,793	9,793	
17	387	Other Equipment			
18	301	Other Equipment			
19	Т	OTAL Distribution Plant	24,671,494	25,794,771	-4%
20				***************************************	
21	C	Seneral Plant			
22					
23	389	Land & Land Rights	60,409	60,409	
24	390	Structures & Improvements	2,035,345	2,039,117	0%
25	391	Office Furniture & Equipment	4,850,838	4,959,843	-2%
26	392	Transportation Equipment	810,806	864,210	-6%
27	393	Stores Equipment	554	554	
28	394	Tools, Shop & Garage Equipment	362,073	389,586	-7%
29	395	Laboratory Equipment	35,025	35,025	
30	396	Power Operated Equipment	479,757	483,477	-1%
31	397	Communication Equipment	354,385	354,385	
32	398	Miscellaneous Equipment			
33	399	Other Tangible Property	20,582	20,582	
34		<u>-</u>			
35	1	OTAL General Plant	9,009,774	9,207,188	-2%
36					
37		OTAL Gas Plant in Service	33,688,404	35,009,095	-4% Page 26

Page 26

Year: 2007

### MONTANA DEPRECIATION SUMMARY

1.00			Accumulated Dep	oreciation	Current
	Functional Plant Classification	Plant Cost	Last Year Bal.	This Year Bal.	Avg. Rate
1	Production & Gathering				
2	Products Extraction				
3	Underground Storage				
4	Other Storage				
5	Transmission				
6	Distribution	25,706,288	12,404,925	13,062,202	
7	General	9,183,171	6,125,561	6,350,057	
8	TOTAL	34,889,458	18,530,487	19,412,259	

# MONTANA MATERIALS & SUPPLIES (ASSIGNED & ALLOCATED)

SCHEL	TIT.	E.	21
			<b>∠</b> ⊥

		Account	Last Year Bal.	This Year Bal.	%Change
1					
2	151	Fuel Stock			
3	152	Fuel Stock Expenses - Undistributed			
4	153	Residuals & Extracted Products			
5	154	Plant Materials & Operating Supplies:			
6		Assigned to Construction (Estimated)	175,819	186,567	-6%
7		Assigned to Operations & Maintenance	19,535	20,730	-6%
8		Production Plant (Estimated)			
9		Transmission Plant (Estimated)			
10		Distribution Plant (Estimated)			
11		Assigned to Other			
12	155	Merchandise	8,579	8,781	-2%
13	156	Other Materials & Supplies			
14	163	Stores Expense Undistributed			
15					
16	TOTA	L Materials & Supplies	203,934	216,079	-6%

### MONTANA REGULATORY CAPITAL STRUCTURE & COSTS

### **SCHEDULE 22**

					Weighted
	Commission Accepted - Mos	t Recent	% Cap. Str.	% Cost Rate	Cost
1	Docket Number	D2004.3.46			
2	Order Number	6603A			
3					
4	Common Equity		42.35%	10.27%	4.35%
5	Preferred Stock				
6	Long Term Debt		57.65%	8.20%	4.73%
7	Other				
8	TOTAL		100.00%		9.08%
9					
10	Actual at Year End				
11					
12	Common Equity	22,295,710.00	63.17%	12.49%	7.890%
13	Preferred Stock				
14	Long Term Debt	13,000,000.00	36.83%	8.20%	3.020%
15	Other				
16	TOTAL	35,295,710.00	100.00%		10.911%

### STATEMENT OF CASH FLOWS

	STATEMENT OF CASH FLOWS			Year: 2007
	Description	Last Year	This Year	% Change
1				
2	Increase/(decrease) in Cash & Cash Equivalents:			
3				
4	Cash Flows from Operating Activities:			
5	Net Income	2,316,670	6,212,255	-63%
6	Depreciation	2,356,448	3,011,727	-22%
7	Amortization			
8	Deferred Income Taxes - Net	(259,022)	(1,573,249)	84%
9	Investment Tax Credit Adjustments - Net	(21,062)	(21,062)	
10	Change in Operating Receivables - Net	1,450,570	509,893	184%
11	Change in Materials, Supplies & Inventories - Net	(1,615,395)	(615,710)	l .
12	Change in Operating Payables & Accrued Liabilities - Net	549,217	971,466	-43%
13	Allowance for Funds Used During Construction (AFUDC)			
14	Change in Other Assets & Liabilities - Net	3,751,872	(9,766,598)	138%
15	Other Operating Activities (explained on attached page)			
16	Net Cash Provided by/(Used in) Operating Activities	8,529,298	(1,271,278)	771%
17				
1	Cash Inflows/Outflows From Investment Activities:			
19	, , , , , , , , , , , , , , , , , , , ,	(1,865,594)	(2,406,910)	22%
20	1 ` ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '			
21	Acquisition of Other Noncurrent Assets	174,561		
22	Proceeds from Disposal of Noncurrent Assets			
23	Investments In and Advances to Affiliates			
24	Contributions and Advances from Affiliates			
25	Disposition of Investments in and Advances to Affiliates		17,899,266	-100%
26	Other Investing Activities (explained on attached page)	108,212	327,376	-67%
27	Net Cash Provided by/(Used in) Investing Activities	(1,582,821)	15,819,732	-110%
28				
29	Cash Flows from Financing Activities:			
30				
31	Long-Term Debt			
32	Preferred Stock			
33	Common Stock	21,228	(1,679,041)	101%
34	Other:		(317,539)	100%
35				
36	ł			
37				
38		(1,027,073)	(5,663,213)	82%
39	Preferred Stock			
40	Common Stock			
41	Other:			
42	Net Decrease in Short-Term Debt	(3,900,000)		
43	Dividends on Preferred Stock			
44	Dividends on Common Stock	(494,660)	(1,518,219)	67%
45	Other Financing Activities (explained on attached page)		•	
46		(5,400,505)	(9,178,012)	41%
47				
48	Net Increase/(Decrease) in Cash and Cash Equivalents	1,545,972	5,370,442	-71%
	Cash and Cash Equivalents at Beginning of Year	93,606	1,639,578	-94%
	Cash and Cash Equivalents at End of Year	1,639,578	7,010,020	-77%

NOTE: Cash flow statement represents Energy West, Inc.

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Year: 2007	Total	Cost %		· · · · · · · · · · · · · · · · · · ·					143.54%
	Annual Net Cost	Inc. Prem/Disc.	880,000	4,840,000	7,840,000	5,100,000			18,660,000
	Yield to	Maturity	3.35% to 6.50%	6.20% to 7.60%	7.50%		6.16%		
	Outstanding Per Balance	Sheet					13,000,000		13,000,000
RM DEBT	Net	Proceeds	1,800,000	7,800,000	8,000,000	8,000,000	13,000,000		38,600,000
LONG TERM DEBT	Principal	Amount	1,800,000	7,800,000	8,000,000	8,000,000	13,000,000		38,600,000
	Maturity Date	Mo./Yr.	Oct 2012	June 2013	June 2012	March 2009	June-07		
	Issue	Mo./Yr.	Sep 1992	June 1993	Aug 1997	March 2004	June-07		
		Description	Industrial Development Revenue Obligations Series 1992B	5 Series 1993 Notes Payable 6	Series 1997 Notes Payable	Term Loan	12 Senior Unsecured Notes		TOTAL
			- N W 4	1 60 51	- 00 0	9 2	- 2 4	241 100 100 100 100 100 100 100 100 100 1	32

- GREAT FALLS
ENERGY WEST MONTANA.
ENERGY
Company Name:

Year: 2007	al Embed.		
	Annual Cost		
	Principal Outstanding		
	Cost of Money		
STOCK	Net Proceeds		
REFERRED STOCK	Call Price		
PREFE	Par Value		
	Shares Issued		
	Issue Date Mo./Yr.		
	Series	1 NOT APPLICABLE  2	32 <b>TOTAL</b>
		- 0 c 4 c 0 / 2 c 7 c 7 c 7 c 7 c 7 c 7 c 7 c 7 c 7 c	31

Company Name: ENERGY WEST MONTANA - GREAT FALLS

				COMIMO	COMMON STOCK				Year: 2007
		Avg. Number of Shares	Book Value	Earnings Per	Dividends Per	Retention	Market Price	ket Se	Price/ Earnings
		Outstanding	Per Share	Share	Share	Ratio	High	Low	Ratio
- 0									
က			1				i c	0	
4 п	yluly	2934177	6.52				10.500	9.020	
100	6 August	2936021	6.44				11.940	9.520	
~ & 0	September	2939534	6:39	(0.07)			11.630	10.100	
. e :	10 October	2941349	6.44				11.480	10.780	
17	November	2943470	6.50				12.000	10.830	
£ 4 i	December	2946131	6.72	0.43			11.790	11.280	
10 1	January	2949689	7.03				11.750	11.100	
7 8 9	February	2954962	7.19				14.500	11.200	
20 2	March	2960297	7.32	0.64			15.000	13.500	
525	April	2964422	8.49				15.400	13.510	
24	May	2967543	7.56				16.220	13.550	
25 26	June	2958538	7.50	1.08			15.820	14.700	
27									
7 6 6									
33									
32	TOTAL Year End			2.08		100.00%			

### MONTANA EARNED RATE OF RETURN

	MONTANA EARNED RATE OF R	ETURN		Year: 2007
	Description	Last Year	This Year	% Change
	Rate Base			
1				·
2	101 Plant in Service	33,265,264	34,348,750	3.26%
3	108 (Less) Accumulated Depreciation	(18,123,348)	(18,971,373)	
4	NET Plant in Service	15,141,916	15,377,377	1.56%
5				
6	Additions			
7	154, 156 Materials & Supplies	6,111,482	4,676,621	-23.48%
8	165 Prepayments			
9	Other Additions	2,650,772	2,379,347	-10.24%
10	TOTAL Additions	8,762,254	7,055,968	-19.47%
11				
12	Deductions			
13	190 Accumulated Deferred Income Taxes	2,591,132	2,438,346	-5.90%
14	252 Customer Advances for Construction	661,414	875,405	32.35%
15	255 Accumulated Def. Investment Tax Credits			
16	Other Deductions			
17	TOTAL Deductions	3,252,546	3,313,751	1.88%
18	TOTAL Rate Base	20,651,624	19,119,594	-7.42%
19				
20	Net Earnings	1,591,270	2,086,153	31.10%
21				
22	Rate of Return on Average Rate Base	7.705%	10.911%	41.60%
23				
24	Rate of Return on Average Equity	8.303%	9.357%	12.69%
25				
	Major Normalizing Adjustments & Commission			
	Ratemaking adjustments to Utility Operations			
28				
29				
30				
31				
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34				
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45				
46			***************************************	
47	Adjusted Rate of Return on Average Rate Base			
48				
49	Adjusted Rate of Return on Average Equity			

	MONTANA COMPOSITE STATISTICS	Year: 2007
	Description	Amount
1		
2	Plant (Intrastate Only) (000 Omitted)	
3		
4	101 Plant in Service	35,009
5	107 Construction Work in Progress	
6 7	114 Plant Acquisition Adjustments 105 Plant Held for Future Use	
8	154, 156 Materials & Supplies	216
9	(Less):	210
10	108, 111 Depreciation & Amortization Reserves	(19,412)
11	252 Contributions in Aid of Construction	(19,412)
12	202 Golffibutions in Aid of Constituction	
13	NET BOOK COSTS	15,813
14		
15	Revenues & Expenses (000 Omitted)	
16		
17	400 Operating Revenues	32,797
18		
19	403 - 407 Depreciation & Amortization Expenses	766
20	Federal & State Income Taxes	450
21	Other Taxes	1,294
22	Other Operating Expenses	28,201
23	TOTAL Operating Expenses	30,711
24	N 10 " 1	
25	Net Operating Income	2,086
26 27	415 - 421.1 Other Income	444
28	421.2 - 426.5 Other Deductions	111
29	421.2 - 420.5 Other Deductions	1,190
30	NET INCOME	1,007
31	NET INCOME	1,007
32	Customers (Intrastate Only)	
33	Gastomors (minastate Grilly)	
34	Year End Average:	
35	Residential	23,928
36	Commercial	3,156
37	Industrial	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
38	Other	
39		
40	TOTAL NUMBER OF CUSTOMERS	27,084
41		
42	Other Statistics (Intrastate Only)	
43	•	
44	Average Annual Residential Use (Mcf or Dkt))	7.20
45	Average Annual Residential Cost per (Mcf or Dkt) (\$) *	9.265
46	* Avg annual cost = [(cost per Mcf or Dkt x annual use) +	
	( mo. svc chrg x 12)]/annual use	
47	Average Residential Monthly Bill	66.71
48	Gross Plant per Customer	1,293

Company Name: ENERGY WEST MONTANA - GREAT FALLS

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Industrial & Other Customers		
Commer	3,177	3,177
Residential Customers	23,723	23,723
Population (Include Rural)	67,724	67,724
City/Town	Great Falls	2 TOTAL Montana Customers
	- 0 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	32

## MONTANA EMPLOYEE COUNTS

Department   Year Beginning   Year End   Average		MONTANA EMPL	OYEE COUNTS		Year: 2007
1 TRANSMISSION & DISTRIBUTION 3 4 4 14 2 CUSTOMER ACCOUNTS 16 16 16 16 16 3ALES, MERCHANDISING, JOBBING 4 ENGINEERING 5 ADMINISTRATIVE & GENERAL 8 8 8 8 8 8 6 CONSTRUCTION 9 5 7 7 FIELD CUSTOMER SERVICE 6 8 8 7 7 BILLD CUSTOMER SERVICE 9 9 10 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	100			Year End	
2 CUSTOMER ACCOUNTS 3 SALES, MERCHANDISING, JOBBING 4 ENGINEERING 5 ADMINISTRATIVE & GENERAL 6 CONSTRUCTION 9 5 7 7 FIELD CUSTOMER SERVICE 9 10 11 12 13 14 15 16 16 16 16 16 16 16 16 16 16 16 16 16	1				
## A BINGINEERING   ADMINISTRATIVE & GENERAL	2	CUSTOMER ACCOUNTS	16	16	16
## A BINGINEERING   ADMINISTRATIVE & GENERAL	3	SALES, MERCHANDISING, JOBBING			
6 CONSTRUCTION 9 5 7 7 FIELD CUSTOMER SERVICE 8 8 8 7 100 111 112 121 131 141 15 166 177 188 199 199 199 199 199 199 199 199 199					
6 CONSTRUCTION 9 5 7 7 FIELD CUSTOMER SERVICE 6 8 8 7 100 111 112 13	5	ADMINISTRATIVE & GENERAL	8	8	8
8 DISTRICT PERSONNEL 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 30 31 32 28 29 30 30 31 32 33 34 45 55 36 37 38 39 40 40 41 42 43 44 45 46 47 48	6	CONSTRUCTION	9		
9	7	FIELD CUSTOMER SERVICE	6	8	7
10	8	DISTRICT PERSONNEL			
111	9				
12	10				
13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 43 44 45 40 41 42 43 44 45 46 47 48	11				
14   15   16   17   18   19   20   21   22   23   24   25   26   27   28   29   30   31   32   33   34   35   36   37   38   39   40   41   42   43   44   45   46   47   48   49	12				
15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 31 32 33 34 35 36 37 38 39 40 41 42 42 43 44 45 46 47 48					
16					
17					
18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48					
19					
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49					
21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49					
22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 44 45 46 47 48 49					
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26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49					
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31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49					
32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49					
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49					
34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49					
35 36 37 38 39 40 41 42 43 44 45 46 47 48 49					
36 37 38 39 40 41 42 43 44 45 46 47 48 49					
37 38 39 40 41 42 43 44 45 46 47 48 49					
38 39 40 41 42 43 44 45 46 47 48 49	27	7			
39 40 41 42 43 44 45 46 47 48 49					
40         41         42         43         44         45         46         47         48         49	30				
41 42 43 44 45 46 47 48 49					
42 43 44 45 46 47 48 49					
43 44 45 46 47 48 49					
44 45 46 47 48 49					
45 46 47 48 49					
46 47 48 49					
47 48 49					
48 49					
49					
50 TOTAL Montana Employees 42 41 42					
	50	TOTAL Montana Employees	42	41	42

MONTANA CONSTRUCTION BUDGET (ASSIGNED &	ALLOCATED)	Year: 2008
Project Description	Total Company	Total Montana
1 ENERGY WEST - WEST YELLOWSTONE	15,281	
2 ENERGY WEST - CASCADE	893	
3 ENERGY WEST - MONTANA	1,317,803	
4 OTHER		
5		
6		
7		
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50 TOTAL	1,333,977	David 200

Company Name: ENERGY WEST MONTANA - GREAT FALLS

**SCHEDULE 32** 

Page 1 of 3

## TRANSMISSION SYSTEM - TOTAL COMPANY & MONTANA

	TRANS	MISSION SYSTEM - TOTAL	COMPANY & MONTANA	Year: 2007
		Tota	al Company	·
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
1	January			
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	TOTAL			

			Montana	
		Peak	Peak Day Volumes	Total Monthly Volumes
6 (6)		Day of Month	Mcf or Dkt	Mcf or Dkt
14	January	·		
15	February			
16	March			
17	April			
18	May			
19	June			
20	July			
21	August			
22	September			
23	October			
24	November			
25	December			
26	TOTAL			

	DISTR	IBUTION SYSTEM - TOTAL	COMPANY & MONTANA	Year: 2007
		Tot	al Company	
		Peak	Peak Day Volumes	Total Monthly Volumes
		Day of Month	Mcf or Dkt	Mcf or Dkt
1	January	SEE BELOW		
2	February			
3	March			
4	April			
5	May			
6	June			
7	July			
8	August			
9	September			
10	October			
11	November			
12	December			
13	TOTAL			

			Montana	
and desiran		Peak	Peak Day Volumes	Total Monthly Volumes
ASSES		Day of Month	Mcf or Dkt	Mcf or Dkt
14	July	13	5,736	164,570
15	August	31	7,402	172,110
16	September	9	12,913	237,283
17	October	30	35,382	588,623
18	November	28	40,586	586,106
19	December	1	27,447	641,987
20	January	11	39,941	759,177
21	February	1	34,842	689,346
22	March	1	24,597	449,757
23	April	2	22,635	409,719
24	May	22	12,116	235,672
25	June	6	8,067	175,166
26	TOTAL	Company of the second s		5,109,516

SCHEDULE 32 Continued Page 3 of 3

Company Name: ENERGY WEST MONTANA - GREAT FALLS

STORAGE SYSTEM - TOTAL COMPANY & MONTANA

Year: 2007

			Total Company	mpany			
	Peak Da	Peak Day of Month	Peak Day Volumes (Mcf or Dkt)	nes (Mcf or Dkt)	Total Mon	Total Monthly Volumes (Mcf or Dkt)	1cf or Dkt)
	Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
1 January							
2 Februar							
3 March							
4 April							
5 May							
9 June							
7 July							
8 August							
9 Septem	ber						
10 October							
11 November	ler						
12  Decemb	)er						
13 <b>TOTAL</b>			の 10 mm ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )				

			Mon	Montana			
	Peak Day	Peak Day of Month	Peak Day Volun	Peak Day Volumes (Mcf or Dkt)	Total Mon	Total Monthly Volumes (Mcf or Dkt)	1cf or Dkt)
	Injection	Withdrawal	Injection	Withdrawal	Injection	Withdrawal	Losses
14 January							
15 February							
16 March							
18 May							
25 December							
26 <b>TOTAL</b>		· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				

Year: 2007	₹		30 \$6.8711
	Last Year Avg. Commodity Cost	\$7.7730	\$7.7730
	This Year Volumes Mcf or Dkt	2,181,114	2,921,914
SOURCES OF GAS SUPPLY	Last Year Volumes Mcf or Dkt	2,945,797	2,945,797
	Name of Supplier	S S S S S S S S S S S S S S S S S S S	33 Total Gas Supply Volumes
		1 Tanaska 2 Jet Co 3 Jet Co 4 Jet Co 10 Jet Co 11 Jet Co 12 Jet Co 13 Jet Co 14 Jet Co 15 Jet Co 16 Jet Co 17 Jet Co 18 Jet Co 19 Jet Co 10 Jet Co	33 <b>Tota</b>

Year: 2007	Difference		
		₹ ₹ Ž	
T PROGRAMS	Planned Savings (Mcf or Dkt)	♥ ♥ 	
ANAGEMEN	% Change	1788.09% N/A 148.88% N/A 148.88% N/A	475.11%
TAND SIDE MA	Last Year Expenditures	\$29,626	\$36,987
VATION & DEN	Current Year Expenditures	\$73,734	\$212,716
MONTANA CONSERVATION & DEMAND SIDE MANAGEMENT PROGRAMS	Program Description	1 NO INTEREST LOAN PROGRAM  2 FURNACE EFFICIENCY PROGRAM  3 Also please refer to Schedule 36a  10  11  12  13  14  15  20  21  22  23  24  25  28  29  30  31	32 <b>TOTAL</b>

		MONTANA (	FANA CONSUMPTION AND REVENUES	REVENUES			Year: 2007
G.00 a 6		Operating Revenues	Revenues	MCF Sold	Sold	Avg. No. of Customers	Customers
and a brid at talk about	Sales of Gas	Current Year	Previous Year	Current Year	Previous Year	Current Year	Previous Year
<del>-</del> ~	Residential Commercial - Small	\$19,127,666	\$21,439,709	2,064,492	1,946,729	23,928	23,723 1,815
ι ω <u>4</u>	Commercial - Large Industrial - Small	8,255,669	9,346,258	894,171	860,835	1,334	1,360
. 23	Industrial - Large						
9 ~	Interruptible Industrial Other Sales to Public Authorities						
∞	Sales to Other Utilities						
ص <del>ز</del>	Interdepartmental						
= =	TOTAL	\$30,101,610	\$33,790,990	3,235,381	3,068,618	27082	26898
12							
2 4							
12		Operating Revenues	Revenues	BCF Transported	sported	Avg. No. of Customers	Customers
16							
17	;	Current	Previous	Current	Previous	Current	Previous
9	Transportation of Gas	Year	Year	Year	Year	Year	Year
2 0	20 illi						
2 5	Industiral						
22	Other	2,695,509	2,512,936	1.5	1.5	2	2
24	TOTAL	\$2,695,509	\$2,512,936	1.52564	1.4928675	2	2

**Natural Gas Universal System Benefits Programs** 

Actual Current   Year   Committed   Current   Current		Natural Gas (	Jilivei Sai Sys	stem Benefits	Frograms		
Program Description	production of the second		Actual Current	Contracted or	Total Current	Evpostod	Most recent
Program Description   Expenditures   Expenditures   Expenditures   Available							1
1   Local Conservation   73733.77   3   Weatherization   138982.54   5   5   6   7   73733.77   24631.01   138982.54   5   7   7   7   7   7   7   7   7   7		Program Description				, ,	
2 Furnace Efficiency	1		Expenditures	Experiditures	Expenditures	and www.	evaluation
3   Weatherization   24631.01   138982.54				KARTUR BAR SARTAN AND AND	73733 77	CONTRACTOR OF THE STATE OF THE	10.145.4.40
138982.54							
S							
8 Market Transformation 9 10 11 12 13 14 15 Research & Development. 16 Gas Research 17 18 19 20 21 22 Low Income 23 Low Income Discount Bill Assistance 24 Bill Assistance 25 26 27 28 29 Other 30 30 31 32 33 34 35 35 36 37 38 39 40 41 42 Total 43 Number of customers that received low income rate discounts 44 Average monthly bill discount amount (\$fmo) 45 Average LIEAP-eligible household income 45 Average LIEAP-eligible household income 13908 46 Number of customers that received weatherization assistance 45 47 Expected average annual bill savings from weatherization 13008 45 Average annual bill savings from weatherization 13908 45 Average annual bill savings from weatherization 27-10%	1	TWO INCOCOUR LOCATI (TVIII )			100002.04		
Total	1						
9 10 10 11 11 12 12 13 14 14 15 Research & Development 140146.71 17 18 18 19 20 21 122 Low Income 223 Low Income Discount 24 Bill Assistance 25 26 27 28 29 Other 30 30 31 1 32 2 33 34 4 35 5 36 37 38 38 39 40 41 142 Total 42 Total 42 Total 44 Number of customers that received low income rate discounts 523 44 Average monthly bill discount amount (\$f/mo) 12.70 45 Average LiEAP-eligible household income 13908 45 Average LiEAP-eligible household income 25 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16	7						
9 10 10 11 11 12 12 13 14 14 15 Research & Development 140146.71 17 18 18 19 20 21 122 Low Income 223 Low Income Discount 24 Bill Assistance 25 26 27 28 29 Other 30 30 31 1 32 2 33 34 4 35 5 36 37 38 38 39 40 41 142 Total 42 Total 42 Total 44 Number of customers that received low income rate discounts 523 44 Average monthly bill discount amount (\$f/mo) 12.70 45 Average LiEAP-eligible household income 13908 45 Average LiEAP-eligible household income 25 15 15 16 16 16 16 16 16 16 16 16 16 16 16 16	8	Market Transformation				Designation and	e de la company de la company
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Company Name: ENERGY WEST MONTANA - GREAT FALLS

Schedule 36b

Montana Conservation & Demand Side Management Programs

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